

WELL ID: 02 / 02-23-043-28 W4 / 0

**EUB COMPANY INFORMATION**  
 CURRENT TO June 29, 2007

<b>COMPANY NAME:</b>	ENCANA CORPORATION		
<b>ADDRESS:</b>	Box 2850, 150 - 9 Avenue SW Calgary, AB T2P 2S5		
<b>PHONE #:</b>	403-645-2000	<b>BUSINESS ASSOCIATE CODE:</b>	0026

**EUB WELL PRODUCTION DATA**  
 CURRENT TO MAY 25, 2007

**AVERAGE DAILY PRODUCTION RATE**

<b>GAS</b>												
YEAR	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
2005	0	0	0	0	0	0	0	0	1.202	1.263	1.27	0.995
2006	1.113	1.12	1.017	0.838	1.104	0.956	0.896	1.003	0.993	0.879	0.728	0.77
2007	0.807	0.75	0.767	0.94	0	0	0	0	0	0	0	0

  

<b>WATER</b>												
YEAR	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
2005	0	0	0	0	0	0	0	0	0.009	0.091	0.027	0.01
2006	0.019	0	0.006	0.014	0.011	0.013	0	0.003	0	0	0	0
2007	0	0	0	0.074	0	0	0	0	0	0	0	0

**EUB WELL LICENSING DATA**

<b>UNIQUE WELL ID:</b>	0434282302020	<b>WELL LICENCE NUMBER:</b>	0324098
<b>REGULATION SECTION:</b>	Section 2.020	<b>WELL LICENCE DATE:</b>	JANUARY 12, 2005
<b>SURFACE LOCATION:</b>	02-23-043-28 W4	<b>SURFACE OFFSETS:</b>	N 259 W 518.9
<b>ACTUAL SURFACE LATITUDE:</b>	52.71486	<b>LONGITUDE:</b>	113.953848
<b>THEORETICAL SURFACE LATITUDE:</b>	0	<b>LONGITUDE:</b>	0
<b>LICENCEE:</b>	ENCANA CORPORATION		
<b>EUB AREA OFFICE:</b>	RED DEER	<b>TERMINATING FORMATION:</b>	HORSESHOE CANYON FM
<b>LAHEE CLASSIFICATION:</b>	DEVELOPMENT	<b>CONFIDENTIAL STATUS:</b>	NON CONFIDENTIAL
<b>SURFACE OWNER:</b>	FREEHOLD	<b>MINERAL RIGHTS OWNER:</b>	FREEHOLD
<b>AGREEMENT NUMBER:</b>		<b>AGREEMENT TYPE:</b>	
<b>AGREEMENT EXPIRY DATE:</b>		<b>DRILL COST AREA:</b>	
<b>SCHEME APPROVAL NUMBER:</b>		<b>SCHEME EXPIRY DATE:</b>	
<b>INCENTIVE CERTIFICATE NUMBER:</b>	00000	<b>INCENTIVE CERTIFICATE DATE:</b>	
<b>SURFACE ABANDONED TYPE:</b>		<b>SURFACE ABANDONED DATE:</b>	

## EUB WELL DRILLING OCCURRENCE DATA

<b>WELL NAME:</b>	ECA ECOG 2D2 FBANK 2-23-43-28	<b>FIELD:</b>	FERRYBANK
<b>POOL:</b>	HRSSH CAN UND	<b>OIL SANDS AREA:</b>	
<b>OIL SANDS DEPOSIT:</b>		<b>DOWNHOLE OFFSETS:</b>	N 259 W 518.9
<b>ACTUAL DOWNHOLE LATITUDE:</b>	52.71486	<b>LONGITUDE:</b>	113.953848
<b>THEORETICAL DOWNHOLE LATITUDE:</b>	0	<b>LONGITUDE:</b>	0
<b>GROUND ELEVATION:</b>	943.6	<b>KB ELEVATION:</b>	947.4
<b>CF ELEVATION:</b>	0	<b>WELL TOTAL DEPTH:</b>	767
<b>TRUE VERTICAL DEPTH:</b>	0	<b>PB DEPTH:</b>	0
<b>SPUD DATE:</b>	FEBRUARY 22, 2005	<b>FINAL DRILL DATE:</b>	MAY 31, 2005
<b>RIG RELEASE DATE:</b>	JUNE 1, 2005	<b>ON PRODUCTION DATE:</b>	SEPTEMBER 2, 2005
<b>DRILLING CONTRACTOR:</b>	PRECISION DRILLING CORPORATION	<b>RIG NUMBER:</b>	139

There is no Tops & Markers data for this well.

## EUB WELL LOG DATA

LOG RUN NUMBER	LOG RUN DATE	LOG TYPE	TOP INTERVAL	BASE INTERVAL	DESCRIPTION
1	Jun 1 2005	DUAL INDUCTION LATEROLOG	77.8	765.8	
1	Jun 1 2005	COMP NEUTRON SONIC	77.8	765.8	
1	Jun 1 2005	BHC SONIC	77.8	765.8	
1	Jun 1 2005	COMP NEUTRON LITHO DENSITY	77.8	765.8	
1	Jun 21 2005	GAMMA RAY CORR	80	753.8	

There is no DST data for this well.

## EUB WELL TOUR - OCCURRENCE DATA

TYPE	OPERATOR PROG	DATE	DEPTH	MUD DENSITY	VISCTY	CNTRL DATE	CNTRL DEPTH	FNL MUD DENSITY	FNL VISCTY	WATER SEVERTY	WATER FLOW RATE	CIRCLN SEVERTY	LOST CIRCLN VOLUME
LOST CIRCULATION	DRILLING	May 31 2005	120	1030	999	May 31 2005	159	1070	999		0	SEVERE	75

There is no Tour - Direction Drilling data for this well.

## EUB WELL TOUR - CASING DATA

DATE	CASING	SIZE	SHOE SET DEPTH	LINER TOP DEPTH	DENSITY	STEEL PROCESS	YIELD STRENGTH	COLLAR TYPE	MXD STRING
Feb 22 2005	SURFACE	177.8	78	0	25.3	H	40		
Jun 1 2005	PRODUCTION	114.3	767	0	14.1	J	55		

## EUB WELL TOUR - CEMENTING DATA

STAGE NO	UNIT	AMOUNT	TYPE	RECEMENT
0	TONNEST	3	CLASS G NEAT	0
0	TONNEST	9	CLASS G NEAT	0

There is no Tour - Cores Cut data for this well.

## EUB WELL TOUR - PERFORATION / TREATMENT DATA

DATE	TYPE	INTERVAL TOP	INTERVAL BASE	SHOTS
Jun 21 2005	JET PERFORATION	701.6	702.6	13
Jun 21 2005	JET PERFORATION	696.9	697.9	13
Jun 21 2005	JET PERFORATION	688.3	689.3	13
Jun 21 2005	JET PERFORATION	687	688	13
Jun 21 2005	JET PERFORATION	676.9	677.9	13
Jun 21 2005	JET PERFORATION	650.6	652.6	13
Jun 21 2005	JET PERFORATION	647.9	648.9	13
Jun 21 2005	JET PERFORATION	641.6	642.6	13
Jun 21 2005	JET PERFORATION	608	609	13
Jun 21 2005	JET PERFORATION	591.5	592.5	13
Jun 21 2005	JET PERFORATION	582.8	583.8	13
Jun 21 2005	JET PERFORATION	578.4	579.4	13
Jun 21 2005	JET PERFORATION	524.3	525.3	13
Jun 21 2005	JET PERFORATION	508.8	509.8	13
Jun 21 2005	JET PERFORATION	504.5	505.5	13
Jun 21 2005	JET PERFORATION	499.3	500.3	13
Jun 21 2005	JET PERFORATION	479.2	480.2	13
Jun 21 2005	JET PERFORATION	469.8	470.8	13
Jun 21 2005	JET PERFORATION	452	453	13
Jun 21 2005	JET PERFORATION	438.9	439.9	13
Jun 21 2005	JET PERFORATION	358.9	361.9	13
Jun 21 2005	JET PERFORATION	337.9	338.9	13
Jul 22 2005	FRACTURED	337.9	702.6	0

There is no Tour - Initial Production data for this well.

There is no Tour - Plug Back / Abandonment data for this well.

**EUB WELL STATUS HISTORY DATA**

<b>DATE</b>	<b>STATUS</b>
Jan 12 2005	
May 31 2005	DRL&C
Sep 2 2005	FLOW

**EUB WELL COMPLETION DATA**

<b>INITIAL INTERVAL TOP</b>	<b>INITIAL INTERVAL BOTTOM</b>
337.9	702.6

WELL ID: 00 / 03-23-043-28 W4 / 0

**EUB COMPANY INFORMATION**  
 CURRENT TO June 29, 2007

<b>COMPANY NAME:</b>	ENCANA CORPORATION		
<b>ADDRESS:</b>	Box 2850, 150 - 9 Avenue SW Calgary, AB T2P 2S5		
<b>PHONE #:</b>	403-645-2000	<b>BUSINESS ASSOCIATE CODE:</b>	0026

**EUB WELL PRODUCTION DATA**  
 CURRENT TO MAY 25, 2007

**AVERAGE DAILY PRODUCTION RATE**

<b>CONDENSATE</b>												
YEAR	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
2005	0	0	0	0	0	0	0	0	0	0.017	0	0
<b>GAS</b>												
YEAR	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
2005	0	0	0	0	0	0	0	0	2.75	1.775	2.337	2.397
2006	2.273	2.121	1.763	1.057	2.268	1.282	1.945	1.654	1.647	1.453	1.207	0.473
2007	0.46	0.429	0.435	0.533	0	0	0	0	0	0	0	0
<b>WATER</b>												
YEAR	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
2005	0	0	0	0	0	0	0	0	0.025	0.126	0.05	0.026
2006	0.039	0	0.013	0.017	0.021	0.017	0	0.007	0	0	0	0
2007	0	0	0.132	0	0	0	0	0	0	0	0	0

**EUB WELL LICENSING DATA**

<b>UNIQUE WELL ID:</b>	0434282303000	<b>WELL LICENCE NUMBER:</b>	0325145
<b>REGULATION SECTION:</b>	Section 2.020	<b>WELL LICENCE DATE:</b>	JANUARY 26, 2005
<b>SURFACE LOCATION:</b>	04-23-043-28 W4	<b>SURFACE OFFSETS:</b>	N 314.9 E 62.5
<b>ACTUAL SURFACE LATITUDE:</b>	52.715384	<b>LONGITUDE:</b>	113.969106
<b>THEORETICAL SURFACE LATITUDE:</b>	0	<b>LONGITUDE:</b>	0
<b>LICENCEE:</b>	ENCANA CORPORATION		
<b>EUB AREA OFFICE:</b>	RED DEER	<b>TERMINATING FORMATION:</b>	HORSESHOE CANYON FM
<b>LAHEE CLASSIFICATION:</b>	DEVELOPMENT	<b>CONFIDENTIAL STATUS:</b>	NON CONFIDENTIAL
<b>SURFACE OWNER:</b>	FREEHOLD	<b>MINERAL RIGHTS OWNER:</b>	FREEHOLD
<b>AGREEMENT NUMBER:</b>		<b>AGREEMENT TYPE:</b>	
<b>AGREEMENT EXPIRY DATE:</b>		<b>DRILL COST AREA:</b>	
<b>SCHEME APPROVAL NUMBER:</b>		<b>SCHEME EXPIRY DATE:</b>	

INCENTIVE CERTIFICATE NUMBER:	00000	INCENTIVE CERTIFICATE DATE:	
SURFACE ABANDONED TYPE:		SURFACE ABANDONED DATE:	

## EUB WELL DRILLING OCCURRENCE DATA

WELL NAME:	ECA 3C FBANK 3-23-43-28	FIELD:	FERRYBANK
POOL:	HRSSH CAN UND	OIL SANDS AREA:	
OIL SANDS DEPOSIT:		DOWNHOLE OFFSETS:	N 292.3 E 429.4
ACTUAL DOWNHOLE LATITUDE:	52.715173	LONGITUDE:	113.963672
THEORETICAL DOWNHOLE LATITUDE:	0	LONGITUDE:	0
GROUND ELEVATION:	922.7	KB ELEVATION:	927
CF ELEVATION:	0	WELL TOTAL DEPTH:	813
TRUE VERTICAL DEPTH:	723.5	PB DEPTH:	0
SPUD DATE:	FEBRUARY 21, 2005	FINAL DRILL DATE:	JULY 5, 2005
RIG RELEASE DATE:	JULY 6, 2005	ON PRODUCTION DATE:	SEPTEMBER 23, 2005
DRILLING CONTRACTOR:	PRECISION DRILLING CORPORATION	RIG NUMBER:	292

There is no Tops & Markers data for this well.

## EUB WELL LOG DATA

LOG RUN NUMBER	LOG RUN DATE	LOG TYPE	TOP INTERVAL	BASE INTERVAL	DESCRIPTION
1	Jul 17 2005	COMP NEUTRON SONIC	50	790	
2	Jul 17 2005	COMP NEUTRON SONIC	50	790	TVD

There is no DST data for this well.

## EUB WELL TOUR - OCCURRENCE DATA

TYPE	OPERATOR PROG	DATE	DEPTH	MUD DENSITY	VISCTY	CNTRL DATE	CNTRL DEPTH	FNL MUD DENSITY	FNL VISCTY	WATER SEVERTY	WATER FLOW RATE	CIRCLN SEVERTY	LOST CIRCLN VOLUME
LOST CIRCULATION	DRILLING	Jul 5 2005	125	1050	999	Jul 5 2005	713	1050	999		0	SEVERE	146

## EUB WELL TOUR - DIRECTION DRILLING DATA

START DATE	DEPTH	REASON
Feb 21 2005	0.1	DEVIATION TO HIT A POOL

## EUB WELL TOUR - CASING DATA

DATE	CASING	SIZE	SHOE SET DEPTH	LINER TOP DEPTH	DENSITY	STEEL PROCESS	YIELD STRENGTH	COLLAR TYPE	MXD STRING
Feb 21 2005	SURFACE	177.8	85.3	0	25.3	H	40		
Jul 6 2005	PRODUCTION	114.3	813	0	14.1	J	55		

## EUB WELL TOUR - CEMENTING DATA

STAGE NO	UNIT	AMOUNT	TYPE	RECEMENT
0	TONNEST	2.6	CLASS G NEAT	0
0	TONNEST	10	LIGHT WEIGHT	0

There is no Tour - Cores Cut data for this well.

## EUB WELL TOUR - PERFORATION / TREATMENT DATA

DATE	TYPE	INTERVAL TOP	INTERVAL BASE	SHOTS
Jul 29 2005	JET PERFORATION	774.1	775.1	13
Jul 29 2005	JET PERFORATION	767.9	768.9	13
Jul 29 2005	JET PERFORATION	762.9	763.9	13
Jul 29 2005	JET PERFORATION	761.5	762.5	13
Jul 29 2005	JET PERFORATION	753	755	13
Jul 29 2005	JET PERFORATION	741.9	742.9	13
Jul 29 2005	JET PERFORATION	727.1	728.1	13
Jul 29 2005	JET PERFORATION	714.6	716.6	13
Jul 30 2005	JET PERFORATION	711.9	712.9	13
Jul 30 2005	JET PERFORATION	702.5	703.5	13
Jul 30 2005	JET PERFORATION	699.1	700.1	13
Jul 30 2005	JET PERFORATION	665.8	666.8	13
Jul 30 2005	JET PERFORATION	635.3	636.3	13
Jul 30 2005	JET PERFORATION	630.7	631.7	13
Jul 30 2005	JET PERFORATION	627.6	628.6	13
Jul 30 2005	JET PERFORATION	623.3	626.3	13
Jul 30 2005	JET PERFORATION	620.6	621.6	13
Jul 30 2005	JET PERFORATION	574.9	575.9	13
Jul 30 2005	JET PERFORATION	556.3	557.3	13
Jul 30 2005	JET PERFORATION	554.1	555.1	13
Jul 30 2005	JET PERFORATION	508.3	509.3	13
Jul 30 2005	JET PERFORATION	382.2	386.2	13
Jul 30 2005	JET PERFORATION	372.9	373.9	13
Jul 30 2005	JET PERFORATION	367.1	369.1	13
Aug 28 2005	FRACTURED	367.1	742.9	0
Nov 25 2006	JET PERFORATION	485	487	13
Dec 5 2006	FRACTURED	485	487	0

There is no Tour - Initial Production data for this well.

There is no Tour - Plug Back / Abandonment data for this well.

**EUB WELL STATUS HISTORY DATA**

<b>DATE</b>	<b>STATUS</b>
Jan 26 2005	
Jul 5 2005	DRL&C
Sep 20 2005	TEST
Sep 23 2005	FLOW

**EUB WELL COMPLETION DATA**

<b>INITIAL INTERVAL TOP</b>	<b>INITIAL INTERVAL BOTTOM</b>
367.1	775.1